Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2012 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	187,803			273,024	9,873	349	468,970	1,381	0	1,081,948
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	70,055	-535	25,228	5,707		14,811	13,263	9,744	62,637	163,310
Pentanes Plus	9,943	-535		601		1,148	4,449	3,933	479	16,516
Liquefied Petroleum Gases	60,112		25,228	5,106		13,663	8,814	5,811	62,158	146,794
Ethane/Ethylene	27,392		465	8		-498	-	_	28,363	35,031
Propane/Propylene	20,742		17,555	3,999		5,589	-	4,790	31,917	61,799
Normal Butane/Butylene	5,283		7,370	793		9,097	2,089	1,022	1,238	41,969
Isobutane/Isobutylene	6,695		-162	306		-525	6,725	_	639	7,995
Other Liquids		30,622		42,094	-1,370	-1,551	66,665	5,294	938	266,746
Hydrogen/Oxygenates/Renewables/		20.605		1.050	4 110	510	20.750	2 557	0	04 927
Other Hydrocarbons		30,625		1,052	4,119	-519 	32,758 5,896	3,557	0	24,837
Hydrogen Oxygenates (excluding Fuel Ethanol)		1,852		_	5,896	36		1,755		979
				987	52 -1,790	-546	113	1,755	0	
Renewable Fuels (including Fuel Ethanol)		28,773		987 797		-395	26,714	,	0	23,819
Fuel Ethanol <sup>5</sup> Renewable Fuels Except Fuel Ethanol		26,611		-	-570		25,823	1,410		21,456
		2,162		190	-1,220	-151	891	392	0	2,363
Other Hydrocarbons				65	-39	-9 1 F00	35	_	0	39
Unfinished Oils				20,090	 	-1,590	20,742	4 707	938	86,490
Motor Gasoline Blend.Comp. (MGBC)		-3		20,952	-5,489	561	13,162	1,737	0	155,405
Reformulated		-3		5,826	2,751	-2,138	10,665	50	0	42,700
Conventional		-3		15,126 -	-8,239 	2,699 -3	2,497	1,688	0	112,705 14
Finished Petroleum Products		35	556,652	20,957	7,285	1,195		79,848	503,887	296,346
Finished Motor Gasoline		35	275,795	1,968	6,059	1,894		10,921	271,042	52,301
Reformulated		_	93,647	_	-2,195	-1		_	91,453	120
Conventional		35	182,148	1,968	8,254	1,895		10,921	179,589	52,181
Finished Aviation Gasoline			530	1		137		_	394	1,191
Kerosene-Type Jet Fuel			48,264	1,273		-1,364		4,562	46,339	38,474
Kerosene			78	_		-19		47	50	1,747
Distillate Fuel Oil <sup>6</sup>			138,971	2,596	1,227	-1,678		32,592	111,880	120,025
15 ppm sulfur and under <sup>7</sup>			123,939	1,910	1,227	-285		22,528	104,832	88,820
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			3,026	63		-1,126		3,632	583	5,830
Greater than 500 ppm sulfur			12,006	623		-267		6,431	6,465	25,375
Residual Fuel Oil <sup>8</sup>			16,152	9,761		3,885		10,873	11,155	36,932
Less than 0.31 percent sulfur			880	1,467		330		NA	NA	3,222
0.31 to 1.00 percent sulfur			2,909	1,934		1,256		NA	NA	6,956
Greater than 1.00 percent sulfur			12,363	6,360		2,299		NA	NA	26,753
Petrochemical Feedstocks			8,252	2,745		-112		_	11,109	2,745
Naphtha for Petro. Feed. Use			5,160	1,567		-210		_	6,937	1,879
Other Oils for Petro. Feed. Use			3,092	1,178		98		_	4,172	866
Special Naphthas			1,702	366		-81		1,922		1,196
Lubricants			5,101	1,046		302		2,638	3,207	9,062
Waxes			232	71		-12		175	140	511
Petroleum Coke			25,602	180		-278		14,888	11,172	6,833
Marketable			18,482	180		-278		14,888	4,052	6,833
Catalyst			7,120						7,120	
Asphalt and Road Oil			12,252	945		-1,477		1,040		24,778
Still Gas			21,325 2,396	 5		 -2		 190	21,325 2,213	 551
									,	
Total	257,858	30,122	581,880	341,782	15,789	14,804	548,898	96,267	567,461	1,808,350

<sup>-- =</sup> Not Applicable.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

<sup>=</sup> No Data Reported.

NA = Not Available.

<sup>&</sup>lt;sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>&</sup>lt;sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>&</sup>lt;sup>5</sup> Exports include industrial alcohol.

<sup>&</sup>lt;sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>&</sup>lt;sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.